

201 Creado Apartments,
Juhu Church Raod,
Juhu, Mumbai- 400049 India
P : +91 8898080904
E : hr6@falconmsl.com
W : www.falconjobs.net

FALCON ID # 32136

Oilfield Services / Interface Manager

Residential Country : Nigeria

Nationality : Niger

Resume Title : Interface Management

Notice Period : 1 Days

EDUCATION

Qualification	Institute / College /university	Year	Country
M.sc.	Nicholson University	0000	Nigeria
B E / B Tech	University Of Port Harcourt	0000	Nigeria

CAREER SUMMARY

Position	Employer	Country	From Month/ Year	To Month/ Year
Interface Management	Reputed Company		11/2013	/
Joint Venture Interface & Risk Manager	Shell Petroleum Development		05/2011	08/2013
Integration & Project Performance Manager	Petrobras Inc		04/2010	12/2010
Seniorproject Engineerinterface	National Engineering And Technical Company		04/2009	03/2010

ADDITIONAL CERTIFICATE AND TECHNICAL QUALIFICATION

Name Of The Course	Course Date	Valid Upto	Name Of Organisation
--------------------	-------------	------------	----------------------

Current Salary
(Monthly In Usd):

Not Mention

Expected Salary
(Monthly In Usd):

Not Mention

Additional Skills :

PROFESSIONAL HIGHLIGHTS

Over 15 years of Multi-disciplinary experience in Project Management, Construction Management, Joint Venture Interface Management, Engineering Designs and Construction projects. Major work experience includes roles as Planning and Project Controls Manager, Senior Project Engineer, Interface Manager and Risk Controls Manager on over 19 projects – FEED, Extended Basic Engineering, Detailed Engineering and Greenfield and Brownfield Refineries and Petrochemicals Projects ensuring careful Project management implementation. Industry know-how spectrum specifically includes FPSO Construction management, Offshore & Onshore Oil & Gas Projects construction management, Refinery and Petrochemicals Project Control Executions. Basic reading and speaking skills of the following languages Arabic, Russian, French, and fluent in the use of English language

MAJOR PROJECT ACHIEVEMENTS:

- * Successfully developed and managed the transition to best practice on Variations and Change Orders Management, Value-Added effective Cost and Schedule performance improvement strategies resulting in a cost saving of US\$117M for (SHELL PETROLEUM DEVELOPMENT COMPANY and NNPC JV).

- * Successfully managed and negotiated for 82 Change Orders claims of US\$119.7M down to US\$50M Settlement between Worley Parson Nigeria (Engineering Subcontractor) and Samsung Heavy industries Nigeria (FPSO Construction and Fabrication Main Contractor) resulting from 4.5 Months Delays in the Detailed Engineering Design of the Total Egina FPSO Project as MOC and Delays Claims lead coordinator.

- * Developed and managed the implementation effective Change Order Management, Interface Management, Business Continuity Plan, Risk Controls and Management Plans and Project and Document Controls Procedures for Samsung Heavy Industries Nigeria for the Total Egina FPSO EPCC Project.

KEY TECHNICAL SKILLS

- * Extensive knowledge of cost control and estimating of multi-million dollar projects
- * Comprehensive knowledge of project management procedures and systems
- * Well-versed with various modules of project management, including the Cost Control modules
- * Possess sound working knowledge of all project management disciplines
- * Excellent knowledge of project accounting, finance, economics, procurement, contract administration and labor legislation
- * Refinery constructions and upgrades risk management
- * Exceptional skill of working in a fast-paced, high-volume, and fast-changing environment

ENGINEERING DESIGN & CONSTRUCTION MANAGEMENT SKILLS:

- * Construction Cost Planning & Management
- * Construction Planning & Scheduling
- * Enterprise Risk and Business Continuity Management
- * Document Controls and Information management
- * Front End Engineering Design(FEED) Planning, Scheduling and Costing
- * Construction Project Estimating and Cost Controls Engineering
- * Project Management and EPC Schedule Controls & Supervisions
- * Contractor Claims and Variations Analysis and Management of Change (MOC)
- * Earned Value Management and Milestone Progress Payment implementation

SOFT WARE SKILLS:

- * Primavera P3, P3e /c, P6, MS-Project – Project Planning & Controls Tools

- * Auto-CAD, Micro Station - Engineering Design Tools
- * CMMS/EAM, MMMS {SAP-PM} - Plant Maintenance Planning Tools
- * Monte-Carlo – Risk Analysis Tool
- * Kildrummy-Cost management,
- * PERTMASTER, @RISK , RiskyProject , Safran etc.– Risk Management Tools
- * EXCEL, POWER POINT – Project Controls and Presentation, Reporting Tools
- * Oracle Primavera Project Management – Program Management Tools

RESENT POSITION:

NOV 2013 TO DATE: Reputed Company: MANAGER FPSO INTEGRATION INTERFACE & RISK CONTROLS MANAGEMENT :(TOTAL UPSTREAM EGINA FPSO \$ 3.1 Bn)

Accomplished Responsibilities:

INTERFACE MANAGEMENT

- * Developed a detailed interface management plan and procedure to drive the interface management activities on the entire project.
- * Ensured project wide stewardship of Contractor(s) consistent and effective implementation of the Company interface management plan and procedures. Ensured Contractor(s) further development of their Interface Management procedures to ensure resolution of all Project preliminary interface battery limits
- * Provided experienced direction to Contractor(s) interface management personnel on implementation of Project interface management processes. Ensured Contractor(s) alignment of the interface management tools with all interfacing parties. Reviewed and endorsed all Contractor(s) interface management procedures.
- * Ensured Contractor(s) are appropriately staffed to execute interface management requirements. Reviewed and endorsed all Contractors interface management Tie-ins and Battery Limits. Ensured Contractor(s) promptly develop interface agreements as per the Contract External obligations and further identify interfaces as required for the Project
- * Ensured all interfaces between the FPSO CTR, Other CTRs, Subcontractors, and client COMPANY (Total Upstream Nigeria) are identified, documented and managed throughout the detailed engineering, fabrication, construction & Installation and commissioning.
- * Managed the review and updating of the interface responsibilities matrix developed during the basic engineering design and FEED Endorsement phases. Reviewed all FPSO Contractor and Other Work packages Contractors preliminary interfaces tasks list and battery limits.
- * Managed the daily reviews and updating of the interface register , ITQs status through the E-ROOM, with particular attention to updating the UFR, ESDG, ICSS, OOL/OLT, TG, TC, UMB and SPS Contractors Comments and Response to previous ITQs and Coordinating the FPSO Contractor's requests and replies to the ITQs to and from other contractors. Coordinated interface and Change Order management review meetings with FPSO Contractor, Company, and Other Contractors.

RISK CONTROLS & MANAGEMENT:

- * Created and issued the risk management plan for the project on the basis of inputs such as project information, external factors, stakeholder's inputs, and industry policies and procedures in order to define, fund, and staff effective risk management processes that align with other project plans.
- * Established the evaluation criteria for risk management processes based on project baselines and objectives in order to measure the effectiveness of the project risk process. Updated risk policies and procedures using information such as lessons learned from projects and output of risk audits in order to improve risk management effectiveness.
- * Facilitated risk identification using a variety of techniques in order to enable the project team and stakeholders to understand and determine the risk exposure level of the project. Facilitated the project team's evaluation of the identified risks attributes using qualitative and quantitative tools

and techniques in order to prioritize the risks for response planning.

- * Facilitated the development of aligned risk response strategy and related risks actions by risk owners from the information gathered during risk analysis in order to ensure timely and defined action when required.

- * Facilitated the formulation of project contingency reserve based on the risk exposure of the project in order to have the capability and resources to respond to realized risks.

- * Provided risk data to cost and schedule analyst/ estimators to ensure that project risk is properly reflected in the cost and schedule estimates for the project. Used scenarios to validate potential risk responses and evaluated key dependencies and requirements in order to enhance the likelihood of project success.

PREVIOUS WORK HISTORY

1. SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED: JOINT VENTURE INTERFACE & RISK MANAGER: (FEB 2011 TO August 2013) VARIOUS JV FIELD DEVELOPEMNT PROJECTS NIGERIA. Contract Hire

Accomplished Responsibilities:

- * Managed the identification and resolution of internal & external interfaces with respective JV, PSA Partners and Contractor(s) teams. Liaised with all relevant parties to establish the schedules for all such interface projects and reviewed these in the context of the schedules for individual scopes within the interfacing projects.

- * Identified the potential impacts every interface interdependencies in addition to schedule on each project of all the interfacing projects. Ensured the FEED engineers identified and incorporated all intra-project interfaces and Tie-in points for inclusion in the EPC work packages.

- * Coordinated the arrangement for all interfacing parties (Contractors And Subcontractors) and stakeholders to participate in the projects risk assessment and identification workshop relating to the impacts of the projects interfaces, and proposed an effective methodology for monitoring and advising SPDC and JV Partners management regarding the progress of the interface projects and any mitigating actions that might be required as the project progress

- * Developed various Levels KANBAN Charts to demonstrate to the JV Partners management all the interfacing Projects and their potential impact on each of the five projects within the SPDC JVs field development program.

- * Coordinated regular project stakeholders' alignment workshops to encourage cross communication between project management teams. Established contract obligations for EPC Contractors, which are clear and concise as possible without overloading excessive interface risks for unrealistic and undefined requirements.

- * Ensured each EPC Contractors understands the interface issues, their respective responsibilities and its obligation to manage them. Established a logical sequence for defining, progressing and managing the interfaces, to identify the best options for setting the battery limits and allocation of responsibilities to achieve optimum interface progress and timeliness.

- * Developed and implemented a robust Interface Management program including plans and supporting procedures. Ensured interface agreements are developed and all actions are implemented and closed out. Coordinated the identification and management of interface technical data and ensured seamless information and data sharing.

- * Prioritized delivery team's focus to support regulatory submittals and approvals, driving the interface management process and the ownership of the Project Interface ITQs Register and information repository.

Additional Information :

2. APRIL 2010 – DEC 2010: PETROBRAS INC: (P62 QUIP/PETROBRAS FPSO BRAZIL)
INTERFACE INTEGRATION & PROJECT PERFORMANCE MANAGER.

Interface management accomplishment:

- * Developed and managed the implementation of a project wide interface management procedure, to accomplish and coordinate any identified interface issue, geographic or system-wise, requiring effective technical coordination between the members of the various project teams.
- * Ensured improvements in business of (interface management) through proactive performance of interface engagements and stakeholders management towards avoiding surprises. Reduced frequency of poor outcomes of interface meetings.
- * Developed and managed robust interface management process, to handle and assure flow of critical information in a timely manner between the various projects Development entities.
- * Delivered as per Project Schedule and Budget the FPSO topside facilities that meet the requirements of the project in safety, quality, reliability, operability and maintainability throughout its 40 year service life. Monitored equipment delivered at Site and delays that impacts construction integration and Pre-commissioning progress. From reception of equipment / material on the yard up to sail away, ensures preservation is properly implemented by Contractor as per recommendation.
- * Ensured that preparation and installation of equipment is timely performed. Ensured that the vendor mobilization plan is prepared, reviewed and updated and that suitable vendors are mobilized timely for installation assistance (as deemed necessary) and pre-commissioning.
- * Ensured construction team monitors vendor activities and reports any issues or delays that have to do with interfacing parties, during Pre-commissioning in conjunction with the commissioning team ensured that commissioning management system is in place and fully populated at Pre-commissioning start.
- * Ensured a smooth transition to commissioning activities, in cooperation with commissioning leader. Prepared my team and work out with Contractor the transition from construction activities to Pre-commissioning activities.

3. APRIL 2009- MARCH 2010: NATIONAL ENGINEERING AND TECHNICAL COMPANY
(NNPC SUBSIDIARY) EGINA {FPSO} FEED PROJECT, TOTAL UPSTREAM NIGERIA LIMITED:
SENIORPROJECT ENGINEERINTERFACE

Accomplished Responsibilities:

- * Coordinated all Topsides, OOL, and Hulls related technical and external interfaces with CRESTECH/ DOVER Engineering and SBM- MONACO on the EGINA FPSO FEED Project and create a milieu to minimize loss of revenue.
- * Ensured all interfaces between the various parties are identified and controlled to ensure integrity between the different elements associated with the project. Maintained up-to-date Interface Registers and Forms Bridge between various parties involved in the execution of the Project.
- * Defined precisely the interface management requirements associated with each party involved in a particular interface. Defined the responsibilities for the parties involved with the interface so that individuals can be assigned and made accountable to follow-up the required actions.
- * Monitored the transfers of information relating to interfaces between the relevant parties, including Risk Identification & Mitigation Management, and VEP (Value Engineering & Constructability) Programs. Monitored the status of the interface proceedings to enable active follow-up by the Project Management Team, including potential change order requests, variation requests, etc.
- * Served as NETCO's representative in routine interface meetings and weekly progress reviews with TUPNI, DPR, Crestech and PMT. Developed and implemented the project interface

management procedures and Interface Matrix in line with TUPNI project policies.

- * Coordinated the follow-up of all identified interfaces between OOL, UFR Contractors (SBM, JP KENNY). Coordinated and follow-up of external interfaces with CRESTECH and DOVER ENGINEERING. Coordinated the transfer of requested design information to other interfacing entities to ensure the progress of engineering activities.

4. JULY 2006 TO NOV 2008 (BP- SONAGOL GREATER PLUTONIO FPSO & OFFSHORE PRODUCTION SYSTEMS INSTALLATION, LUANDA AND LOBITO, ANGOLA) SENIOR PROJECT ENGINEER FPSO INTEGRATION INTERFACE:

Accomplished Responsibilities: Managed the following integration preparatory works

- * Prepared work packs for Manifold and Gantry Structures. Identified and created the list of integrations test packs (including Hydro testing, chemical cleaning and N2He).
- * Liaised with engineering and participated in engineering reviews in order to properly identify and document all integration interfaces in order to optimize integration work scope.
- * Coordinated the Preparation of Integration yard scope of work and detailed integration work schedule review and validation. Coordinated the Preparation of register for loose items as part of integrations scope of work.
- * Coordinated the Preparation of specific integration procedures, reviewed and validated. Managed the Preparation of ITR catalogue for Integration work scope, reviewed and validated. Ensured Follow up of QA/QC dossier (Interface material certificates, Interfaces work packs,) relevant for Integration Scope.

Integration Yard Responsibilities:

- * Updated the integration scope of work in accordance with the construction team inputs and progress
- * Identified and ensured that all materials required for integrations scope are adequately packed and identified in accordance with the various stages of the integrations sequence (materials to be segregated by work pack and per system number).
- * Followed up the preparation of Completion dossier and ensure completeness of QA/QC documentation required for integration work packs, coordinated the Punchlist activities and preparation of a comprehensive punch list.
- * Coordinated the transportation of Turret main assemblies delivered to the Integration Yard, and other components transported by specific vessel (chains, wire ropes, anchor piles, swivels and main winch) Grillage and sea-fastening engineering
- * Coordinated the management of interfaces between Transport Company, Transport Engineering Company and Construction/Integration yards. Interfaced with MWS to get approval of Transport Engineering Package
- * Followed up on all heavy lift engineering including: Management of interfaces between Transport Company, Heavy lift Company and Construction/Integration yards. Interfaced with MWS to get approval of Heavy Lift Engineering Package. Attendance at Construction/Integration yards for Hazid of load-out and offloading activities.
- * Coordinated with MWS to ensure smooth delivered of Marine Operation Certificate. Supervised the critical integration activities at integration Shipyard yards Singapore and South Korea.
- * Periodic Visits to integration shipyard for clarifications meetings and Hazid of critical activities Supported the management of resident integration team (resident at Integration Yard)